# RHB

# **Regional** Sector Update

# 5 February 2020 **Regional Oil & Gas**

# Fear Of The Unknown; Still OVERWEIGHT

- Maintain sector OVERWEIGHT; Top Picks include SPRC, Keppel and Yinson. The crude oil price is now bearish, while OPEC+ is scrambling to maintain market equilibrium, as oil demand is expected to decline from current forecasts due to the outbreak of the Wuhan coronavirus. We track the crude oil market during times of major virus outbreaks from 1967 to present day, and conclude that in a low-impact case, the crude oil price could average at USD57.00/bbl (worst-case scenario: USD38.00/bbl).
- Crude oil demand and prices in times of major virus outbreaks from 1967 to present day. In all events save the H1N1 outbreak in 2009, crude oil demand grew constantly. This indicates that demand does not falter much, and can, in most cases, withstand the impact of major virus outbreaks. However, the crude oil price is more sensitive, having declined during seven events out of 10.
- The coronavirus could have a bigger impact on the global economy, vs any other outbreak, as China tries to contain the outbreak - with almost 60m people and 20 cities in a lockdown. Our analysis suggests that the crude oil price could decline to USD38.00-57.00/bbl, depending on the severity of the coronavirus outbreak.
- Crude oil price assumptions maintained, for now. The crude oil price (Brent spot) has averaged USD62.8/bbl YTD. As such, we maintain our crude oil price forecasts for 2020-2022, at USD64.00/bbl as its outlook remains highly uncertain, in relation to the impact on the global economy and oil demand. We expect the oil markets to remain challenging for the forecasted period, while OPEC+ should stay intact - to monitor and provide support for the oil markets. OPEC is looking at a further production cut of 500kbpd, due to the impact of the demand slowdown. OPEC and its alliance are considering holding a meeting on 14-15 Feb.
- Production cuts. For Jan 2020, OPEC participating members' production cuts averaged 1.475mbpd, with production averaging at 24.75mbpd, or 126%compliant. Saudi Arabia continued to shoulder much of the production cuts, with production averaging 9.7mbpd, down 933kbpd from Oct 2018's revised baseline (191%-compliant). Russia's crude oil production data pointed to an increase in production, at 11.28mbpd (+0.01mbpd MoM), but this included both condensate and crude oil. No information has been released by Russia about the breakdown in crude oil vs condensate. Iraq has started to lower its crude oil production, and it is now at 4.58mbpd (38%-compliant). Nigeria increased its production to 1.83mbpd, up by 92kbpd from the Oct 2018 baseline.
- OVERWEIGHT. We continue to expect the price of crude oil to average USD64.00/bbl in 1Q20, and peak at USD66.00/bbl in 4Q20. The 2020F-2022F crude oil price is USD64.00/bbl, while our long-term estimate is at USD60.00/bbl. At the moment, all stocks under our coverage will be under pressure, due to the uncertainty stemming from the overall impact of the coronavirus. We assume that once normalcy returns, forecasts and expectations will be attained. Our regional Top Picks: TOP, SPRC, PTTGC, Keppel, Yinson, and Serba Dinamik.

Company	Rating	ТР	% Upside (Downside)	P/E (x) Dec-20F	P/BV (x) Dec-20F	Yield (%) Dec-20F
PTTGC	Buy	THB59	13.46	5.84	0.78	8.17
Thai Oil	Buy	THB70	29.63	12.27	0.82	3.72
SPRC	Buy	THB10.30	16.38	9.83	0.86	5.31
Yinson	Buy	MYR8.22	31.10	17.66	1.79	0.64
Serba Dinamik	Buy	MYR2.81	26.58	11.68	2.41	2.70
Keppel	Buy	SGD7.80	16.94	11.77	1.03	4.25

Source: Bloombera, RHB

# Energy | Regional Oil & Gas

# **Overweight** (Maintained)

Top Picks	Target Price
Last 12m Earnings Revision Trend:	Negative
Ratings (Buy/Neutral/Sell):	14/5/2
Stocks Covered	21

# **Top Picks**

THB10.30
SGD7.80
MYR8.22

### Analysts

Kannika Siamwalla, CFA +66 2088 9744 kannika.si@rhbgroup.com

Leng Seng Choon, CFA, PBM  $+65\ 6232\ 3890$ leng.seng.choon@rhbgroup.com

Sean Lim Ooi Leong +603 9280 8867 sean.lim@rhbgroup.com



# World's worst fears are those of the unknowns



Source: Vietnam Insider

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# Fear Of The Unknown

The price of crude oil has fallen into a bear market, with Brent (ave) dropping to USD53.24/bbl in 3 Feb on fears over the coronavirus, from USD69.02/bbl in 6 Jan, during the Iran-US conflict). OPEC is scrambling to maintain a market equilibrium – as oil demand is expected to decline from current forecasts.

The coronavirus outbreak in China is spreading around the world. It has, at the time of writing, killed 361 people in China while there are now 17,300 cases reported since the January outbreak. The Central Government has also put 20 cities on lockdown, and quarantined 56m people. It has closed factories and industries. Other countries have curbed travel to and from China. Global land, air and sea transportation is most likely to take a hit, as is the demand for crude oil. The fear of the unknown has impacted global trade and the financial markets.

We know that the coronavirus is more contagious than the SARS outbreak in 2003. The mortality rate seems to be less than SARS, but this may be just the start of the outbreak. There are many unknowns for the coronavirus. At the core – and more pertinent to the oil market – is how long it will last, as well as what the impact on the global economy, oil demand and oil price will be.

For our analysis, we refrained from taking numbers from the 2003 SARS outbreak – as it occurred at the same time as the invasion of Iraq by the US-led coalition – which makes it difficult to pinpoint the cause of the oil price movement vs the SARS outbreak. The media reported differing numbers, with oil demand down by a range of 200kbpd to 3mbpd.

Below is a list of the major viruses that broke out from 1967 to present day. In all events, except for 2009, crude oil demand saw a constant growth – which indicates that crude oil demand does not falter much and can, in most cases, withstand major virus outbreaks. However, crude oil price is more sensitive, declining seven times of the ten events under study. The major crude oil price movements occurred in two periods:

- i. **1998:** Crude oil price fell 9.7% YoY to average at USD18.49/bbl, with demand at 74.5mbpd (+0.6mbpd/0.8% YoY). Global GDP growth slowed down to 2.44% from 3.97% in 1997. The Nipah virus outbreak resulted in 513 cases, with 398 deaths. However, the Asian Financial Crisis also occurred at this time.
- ii. **2009:** Crude oil price plunged 39% YoY to average USD68.13/bbl, with demand at 85.7mbpd (-0.88mbpd/-1% YoY). Global GDP growth fell to -0.31%. The H1N1 virus outbreak resulted in >762m cases and 284,500 deaths. This was also the time that the global financial crisis occurred.

### Figure 1: Coronavirus outbreak compared with other major outbreaks, and changes in oil demand and price

Virus	Year	Cases	Deaths	Fatality	No.of countries	GDP growth % YoY	Oil demand mbpd	Change mbpd	e YoY %	Oversupply /shortfall (mbpd)	Oil price USD/bbl	Chang USD/bb	ge YoY I %
Marberg	1967	466	373	80%	11	3.72	35.4	2.3	7.1	1.67	12.77	-0.3	-2.8
Ebola*	1976	33,577	13,562	40%	9	4.88	57.70	3.30	6.2	2.64	53.30	2.5	4.9
Hendra	1994	7	4	57%	1	2.98	69.24	1.60	2.4	(2.16)	25.30	-2.5	-9.1
H5N1 bird flu	1997	861	455	53%	18	3.97	73.92	2.00	2.9	(1.82)	28.19	-3.0	-9.7
Nipah	1998	513	398	78%	2	2.44	74.54	0.62	0.8	(1.09)	18.49	-9.7	-34.4
SARS	2002	8,096	774	10%	29	2.76	78.70	0.90	1.2	(3.84)	32.97	0.2	0.8
**H1N1	2009	>762m	284,500	0.02%	214	-0.31	85.70	(0.88)	-1.0	(4.52)	68.13	-38.9	-36.4
***MERS	2012	2,494	858	34%	28	3.21	90.66	0.87	1.0	(4.44)	115.28	-1.9	-1.7
H7N9 bird flu	2013	1,568	616	39%	3	3.30	92.00	1.30	1.5	(5.46)	110.55	-4.7	-4.1
*2019-n-CoV	2020	11,871	259	2%	24	****3.00	100.98	1.20	1.2	*****-0.4	*****64	0	0.0

Note: 1998 was the Asian Financial Crisis, 2009 was the Global Financial Crisis. \*As of Jan 2020, \*\* Between 2009-2010, \*\*\* As of Nov 2019, \*\*\*\*OPEC forecast, \*\*\*\*\* RHB forecast

Source: Business Insider, Ourworldindata, World Bank & Maddison (2017), OPEC, BP Statistics Review, RHB



The coronavirus could have more impact on the global economy, compared to any other virus outbreak, as China is trying to contain the outbreak, with almost 60m people and 20 cities on lockdown. Our analysis suggests that the crude oil price could decline to USD38.00-57.00 per bbl, depending on the severity of coronavirus outbreak.

Taking the impact on crude oil prices, from the table above:

- Low case, USD57.00/bbl: We assume a 10% decline in the crude oil price. This is if the situation does not result in a global recession, can be contained, and is not prolonged. We expect the crude oil price to average USD57.00/bbl in 2020 (-USD7.00/bbl from the current forecast);
- ii. **Worst case**: We assume a 40% decline, which is of similar magnitude to that of the Asian/Global financial crises. We can expect the crude oil price to decline much further than where we are now, to be at USD38.40/bbl (USD-25.60/bbl from our current forecast).

# Figure 2: Possible crude oil price impact

	Crude oil price forecast (USD/bbl)	Impact (% decline)	Crude oil price (high and low case, USD/bbl)	Crude oil demand (mbpd)
Low case	64	-10%	57.6	c0.5
Worst case	64	-40%	38.4	c1.0
Source RHB				

**Crude Oil Price Outlook** 

The crude oil price (Brent spot) average YTD-2020 is at USD62.80 per bbl. We maintain our crude oil price forecast for 2020-2022 at USD64.00 per bbl, as it remains highly uncertain as to the impact on the global economy/oil demand and thus, oil prices. However, depending on the severity of the coronavirus, the crude oil price could average USD38.00 per bbl under the worst-case scenario, or USD57.00 per bbl under the low-impact scenario.

With the current demand and supply scenario – and assuming 2020F OPEC production at 29.1mbpd – we expect to see a 0.4mbpd supply shortfall in 2020:

- i. We expect crude oil markets to be in a balanced position in 1Q20, with the expectation that OPEC+ will comply with its production cut agreements;
- ii. 2Q20F should see a slight oversupply, as non-OPEC production is expected to increase by 0.4mbpd, while demand is likely to decline by 0.2mbpd from 1Q20F;
- iii. Demand is expected to be boosted in 2H20, with the markets expected to be in a shortfall of 1.2mbpd and 0.8mbpd for 3Q20 and 4Q20.

Our assumption is that the oil markets will remain challenging for the forecasted period, while OPEC+ should stay intact – this is to monitor and provide support for the oil markets. OPEC is currently looking at a further production cut of 500kbpd due to the impact of the oil demand slowdown from the coronavirus. OPEC and its alliance are considering holding a meeting on 14-15 Feb.

Figure 3: Crude oil pi	rice YID-2	2020 ave	raged U	SD62.8/1					
(USD/bbl,spot)	4Q18		3Q1	9	4Q1	9	YTD20		
	End	Ave	End	Ave	End	Ave	End	Ave	
WTI	45.4	59.0	54.1	56.4	61.1	56.9	50.1	57.1	
Brent	53.2	67.7	59.9	61.9	66.4	62.5	53.7	62.8	
Dubai	52.4	67.2	59.9	60.8	65.4	61.3	55.1	63.0	
Tapis	57.1	70.6	65.7	66.6	73.9	68.1	63.7	71.0	

# Figure 3: Crude oil price YTD-2020 averaged USD62.8/bbl

Source RHB



Oil & Gas

Figure 4: OBEC demand and supply suffects and surrarude a	il price ferenceto
Figure 4: OPEC demand and supply outlook and our crude of	ii price forecasts

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Figure 4: OPEC demand and sup	oply out	ook and	d our c	rude oi	l price	forecas	ts						
(mbpd)	2016	2017	2018	1Q19	2Q19	3Q19	4Q19	2019	1Q20	2Q20	3Q20	4Q20	2020
Crude oil price (average Brent)	44.1	54.4	71.2	63.1	68.5	61.9	62.5	64.0	64.0	62.0	64.0	66.0	64.0
(RHB/actual)													
World demand													
OECD	47.1	47.6	48.0	47.8	47.2	48.5	48.6	48.0	47.9	47.2	48.5	48.7	48.1
Americas	24.9	25.1	25.6	25.2	25.3	26.1	26.2	25.7	25.4	25.5	26.3	26.4	25.9
Europe	14.0	14.4	14.3	14.1	14.2	14.7	14.3	14.3	14.0	14.2	14.7	14.3	14.3
Asia-Pacific	8.1	8.2	8.1	8.5	7.6	7.7	8.1	8.0	8.4	7.5	7.6	8.1	7.9
DCs	31.6	32.1	32.6	33.0	32.8	33.5	33.2	33.1	33.6	33.5	34.2	33.9	33.8
FSU	4.6	4.6	4.8	4.7	4.7	5.0	5.0	4.8	4.8	4.8	5.1	5.2	5.0
Other Europe	0.7	0.7	0.7	0.8	0.7	0.8	0.8	0.8	0.8	0.7	0.8	0.9	0.8
China	11.8	12.3	12.7	12.6	13.2	13.0	13.4	13.1	12.9	13.5	13.3	13.8	13.4
(a) Total world demand	95.7	97.4	98.8	98.8	98.6	100.6	101.1	99.8	100.0	99.7	101.8	102.4	101.0
Non-OPEC supply													
OECD	24.9	25.7	28.3	29.3	29.6	29.7	30.9	29.9	31.3	31.4	31.9	32.4	31.7
Americas	20.6	21.5	24.1	25.1	25.6	25.7	26.4	25.7	26.7	27.0	27.4	27.7	27.2
Europe	3.9	3.8	3.8	3.8	3.6	3.6	3.9	3.7	4.0	3.9	3.9	4.2	4.0
Asia-Pacific	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6
DCs	13.5	13.4	13.5	13.4	13.4	13.6	13.8	13.6	13.9	13.9	13.9	14.1	14.0
FSU Other Evene	13.9	14.1	14.3	14.6	14.2	14.3	14.4	14.4	14.2	14.5	14.4	14.7	14.4
Other Europe	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
China Processing gains	4.1 2.2	4.0 2.2	4.0 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3	4.1 2.3
Processing gains Total non-OPEC	58.7	2.2 59.5	2.3 62.5	63.8	63.8	2.3 64.2	2.3 65.6	64.3	65.9	66.3	66.8	2.3 67.7	66.7
OPEC NGLs	4.6	<b>39.5</b> 4.6	4.8	4.8	<b>03.0</b> 4.8	4.7	4.9	<b>4.3</b> 4.8	4.8	4.8	4.8	4.8	4.8
(b) Total non-OPEC+OPEC NGLs	4.0 63.3	4.0 64.1	4.0 67.2	4.0 68.6	4.0 68.6	68.9	4.9 70.5	4.0 69.1	4.0 70.8	4.0 71.2	4.0 71.6	4.0 72.5	4.0 71.5
OPEC crude oil production	32.2	32.0	31.9	30.5	30.0	29.4	29.6	29.9	29.1	29.1	29.1	29.1	29.1
Total supply	95.5	96.1	99.1	99.1	98.6	98.3	100.1	99.0	99.9	100.3	100.7	101.6	100.6
Balance	(0.2)	(1.3)	0.3	0.3	(0.0)	(2.3)	(1.0)	(0.8)	(0.1)	0.5	(1.2)	(0.8)	(0.4)
Balanoo	(0.2)	(1.0)	0.0	0.0	(0.0)	(2.0)	(1.0)	(0.0)	(0.1)	0.0	()	(0.0)	(0.4)
(a)-(b) call on OPEC	32.4	33.3	31.6	30.2	30.0	31.7	30.6	30.6	29.2	28.6	30.3	29.9	29.5
OPEC production	(0.2)	(1.3)	0.3	0.3	(0.0)	(2.3)	(1.0)	(0.8)	(0.1)	0.5	(1.2)	(0.8)	(0.4)
	(0.2)	(110)	0.0	0.0	(0.0)	(2.0)	()	(0.0)	(0.1)	0.0	()	(0.0)	(01.)
OECD closing stock levels (mbbls)													
Commercial													
Commercial	3,007	2,860	2,870	2,877	2,939	2,936							
SPR	1 601	1 560	1,552	1,557	1 5 4 0	1,544							
	1,601	1,569	1,002	1,557	1,549	1,544							
Total	4,608	4,429	4,422	4,434	4,488	4,480							
Oil in water													
	1,102	1,025	1,058	1,013	995	1,012							
Days of forward consumption in OECD, days													
Commercial on land stocks	63	60	60	61	61	60							
SPR	34	33	32	33	32	32							
Total	97	92	92	94	93	92							
Source: OPEC. Bloomberg. RHB													

Source: OPEC, Bloomberg, RHB



# **January Production Cuts: Preliminary Numbers**

For Jan 2020, OPEC participating members' production cuts averaged 1.475mbpd, with production averaging at 24.75mbpd, or 126%-compliant:

- Saudi Arabia's production cut was 933kbpd, with production averaging 9.7mbpd, or 191% compliant;
- ii. Five other countries complied with or exceeded their production cut agreements: Algeria, Angola, Congo, Equatorial Guinea and United Arab Emirates;
- Iraq has started to lower its crude oil production, now at 4.58mbpd, it cut 73kbpd from the Oct 2018 production baseline. It was 38%-compliant. Kuwait's production averaged 2.67mbpd; it was 99%-complaint.
- Two countries increased their production levels: Gabon's production was 200kbpd (+13kbpd from Oct-18 baseline) and Nigeria (1.83mbpd, +92kbpd from Oct-18 baseline).

**OPEC non-participating members' production declined** by 1.9mbpd in total from Oct 2018's baseline. The declines mainly came from Iran (-1.3mbpd) and Venezuela (-311kbpd), as a result of US sanctions. As a result of further unrest, Libya's crude oil production plunged to 790kbpd (from 1.2mbpd in Dec), indicating a cut of 324kbpd kbpd from the aforementioned baseline. Non-participating members are exempt from the production cut agreement.

Russia's crude oil production data shows an increase in in production at 11.28mbpd (+0.01mbpd MoM). However this includes both condensate and crude oil. No information has been released by Russia about the breakdown in crude oil vs condensate.

We exclude non-participating members in this analysis due to limited data.

### Figure 5: January 's production cuts compliance was a high of 126% for OPEC's participating members

		OPEC+ Dec	claration of Co	operation			
(kbpd)	(kbpd) Oct 18 baseline Production (revised)		% of adjustment	Voluntary production	Jan-20 Production	Production cut from baseline	Jan-20 Compliance
OPEC 11, participat	ing members						
Algeria	1,057	-44	-4.2%	1,013	1,010	-47	107%
Angola	1,528	-47	-3.1%	1,481	1,320	-208	443%
Congo	325	-14	-4.3%	311	310	-15	107%
Eq. Guinea	127	-5	-3.9%	122	120	-7	140%
Gabon	187	-8	-4.3%	179	200	13	-163%
Iraq	4,653	-191	-4.1%	4,462	4,580	-73	38%
Kuwait	2,809	-140	-5.0%	2,669	2,670	-139	99%
Nigeria	1,738	-74	-4.3%	1,664	1,830	92	-124%
Saudi Arabia	10,633	-489	-4.6%	10,144	9,700	-933	191%
UAE	3,168	-156	-4.9%	3,012	3,010	-158	101%
OPEC 10	26,225	(1,168)	-4.5%	25,057	24,750	-1475	126%
Non-participating OF	PEC members						
Iran	3,296			3,296	1,990	-1,306	
Venezuela	1,171			1,171	840	-331	
Libya	1,114			1,114	790	-324	
Non-part. OPEC members	5,581			5,581	3,620	-1,961	
Total OPEC 13	31,806	-1168	-3.7%	30,638	28,370	-3,436	294%

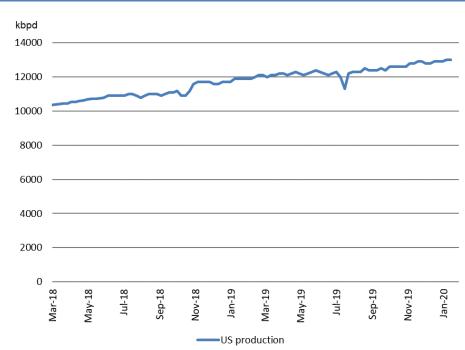
Source: Bloomberg, RHB



# **Global Crude Oil Production Data**

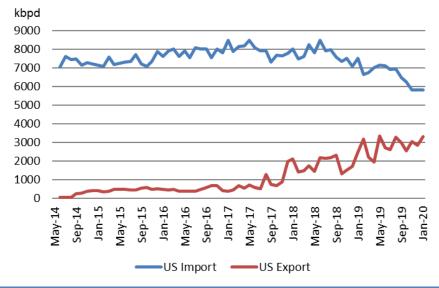
The charts below depict the latest preliminary production data from Bloomberg, unless otherwise stated. Official production numbers will be provided by OPEC in the middle of every month.

# Figure 6: US crude oil production increased by 125kbpd MoM at 12.9mbpd



 For Jan 2020, US crude oil production average production stood at 12.9mbpd (+125kbpd MoM), with shale oil production averaging 9.3mbpd (+44kbpd MoM, +1mbpd YoY)

Source: US Energy Information Administration, RHB



# Figure 7: US crude oi exports were up at 3.3mbpd, imports declined to 5.8mbpd

Source: Bloomberg, RHB



January crude oil export averaged

3.3mbpd (+842kbpd YoY, +460kbpd

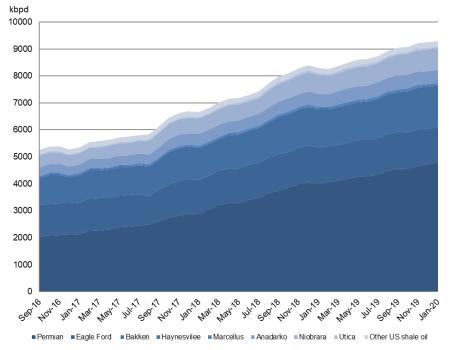
January US crude oil imports averaged 5.8mbpd (-1.7mbpd YoY, 0mbpd

MoM).

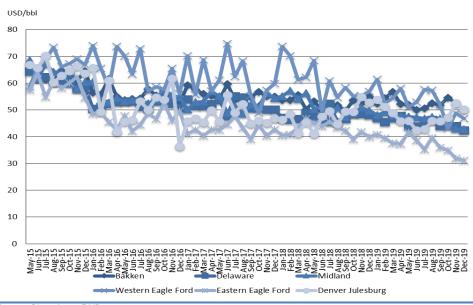
MoM).



# Figure 8: US shale production relatively stable MoM



# Figure 9: US shale oil producers' costs averaged USD43.93 per bbl for Dec 2019



Source: Bloomberg, RHB

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- January shale oil production averaged 9.3mbpd (+44kbpd MoM, +1mbpd YoY).
- US shale production growth is toning down, as producers may be reaching a limit on accelerating output and minimising costs. Shale oil producers remain focused on cash flow and capital discipline

- For Dec 2019, the US shale breakeven point averaged at USD43.93 per bbl (-USD1.50 per bbl MoM, -USD6.48 per bbl YoY)
- The Bakken Formation and Denver Julesburg Basin's breakeven points are among the highest, at more than USD50.00 per bbl, while the Eastern Eagle Ford Basin has one of the lowest: c.USD32.00 per bbl



Russia's crude oil and condensate

increased to 11.28mbpd (+0.01mbpd MoM). However, no information has

been released by Russia about the breakdown in crude oil production vs

With Russia launching new gas fields in

the Arctic, East Siberia and the new gas pipeline to China, gas condensate

According to a Reuters report, 2020 oil and condensate production is expected

to range 555-565m tonnes, or c.11.12-11.32mbpd (using the conversion rate

of 7.33bbl per tonne of oil). 2019 oil and

condensate output stood at 560.2m

production should increase in 2020

condensate

tonnes

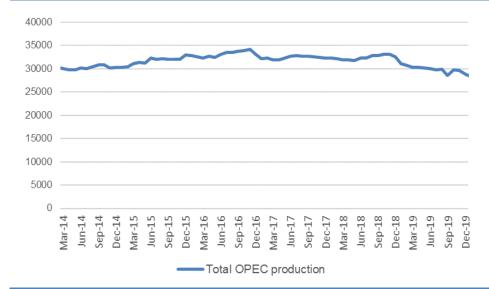
### Figure 10: Russia's crude oil and condensate production increased in January



Source: Bloomberg, Reuters, Russia Energy Ministry, RHB

Russia's Oil Minister Alexander Novak was quoted as saying that there are risks to Russia's crude oil production, with rising production costs and dwindling crude oil reserves. Russia's crude oil production could peak by as early as 2021, due to high tax and costs unless benefits to exploration and tax incentives are introduced. At the current production rate, and if there are no incentives to stimulate exploration and production activities, Russia's production could drop by 44% to 310mt pa by 2035. However, including condensate, production could increase to over 12mbpd by 2035.

Figure 11: OPEC production saw further declines to stand at 28.37mbpd



OPEC's total production averaged 28.37mbpd (-500kbpd MoM, -2.69mbpd YoY). OPEC-10's production stood at 24.7mbpd, or 1.475mbpd lower than Oct 2018's baseline – this was 126%-compliant

Source: Bloomberg, RHB

See important disclosures at the end of this report Market Dateline / PP 19489/05/2019 (035080)



# Oil & Gas

# 5 February 2020

# Regional Sector Update

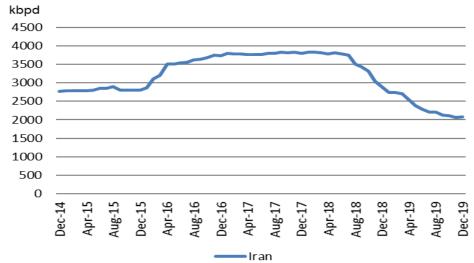
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# Figure 12: Saudi Arabia's production dropped further to average 9.7mbpd



Source: Bloomberg, RHB

# Figure 13: Iran's crude oil production fell further to 1.99mbpd



Source: Bloomberg, RHB

### Saudi Arabia's production fell further to 9.7mbpd (-30kbpd MoM, -500kbpd YoY). It was 191%-compliant, with the production cut at 933kbpd from the Oct 2018 baseline

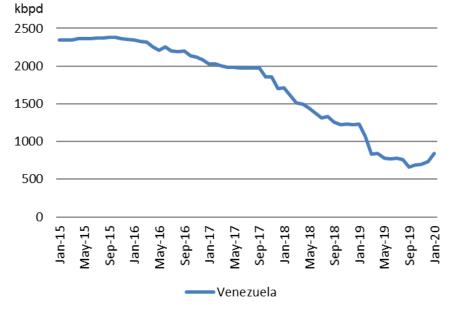
There was a dip in production in Sep 2019 due to the drone attacks on the kingdom's critical oil facilities, where its crude oil production fell to 8.65mbpd

- Iran's average crude oil production stood at 1.99mbpd (-90kbpd MoM, 750kbpd YoY) – the decline in production was the result of US sanctions. Its production was 1.3mbpd lower than Oct 2018's baseline. Iran was exempted from the voluntary production cuts
- Iran's exports averaged 20kbpd as at Jan 2020, with no exports to China, India, and the EU. For 2019, exports averaged 598kbpd (-1.2mbpd YoY)





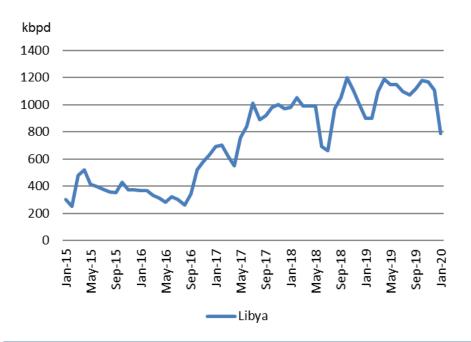
### Figure 14: Venezuela's oil production is on an uptrend now at 840kbpd



- Venezuela's production was at 840kbpd (+110kbpd MoM, -390kbpd YoY). This was as the US imposed sanctions on President Nicolas Maduro's government. It was 331kbpd lower than the Oct 2018 baseline. Venezuela is exempted from the voluntary production cuts agreement
- PDVSA expects crude oil production to rebound above 1.2mbpd in 2020. This will come from Orinoco belt in eastern Venezuela (661kbpd, where Chevron, Rosneft and CNPC have their major operations); Western division (298kbpd) and 273kbpd from eastern fields north of the Orinoco belt

Source: Bloomberg, RHB

### Figure 15: Libya's oil production dived due to unrest, to 790kbpd



Source: Bloomberg, RHB

- Libya's production plunged to 790kbpd (-320kbpd MoM, -110kbpd YoY) – this was 324bpd lower than Oct 2018's production numbers. The country is exempt from production cuts
- The unrest in Libya: General Khalifa Haftar in Apr 2019 launched an offensive to take control of Tripoli, killing 2,000 people in the process. The crisis escalated in Jan 2020, after blockades of ports and oil fields, it has declared force majeure on oil supplies. The country has no crude oil storage facilities, thus export market has been halted. The national oil company has since been told that it will not receive a budget to expand oil production
- Crude oil production reached a peak of 1.2mbpd – highest level in six years – before the current decline



10





For Jan 2020, Nigeria's crude oil

averaged

(+10kbpd MoM, +40kbpd YoY). It increased production by 92kbpd from

production

Oct-18 baseline.

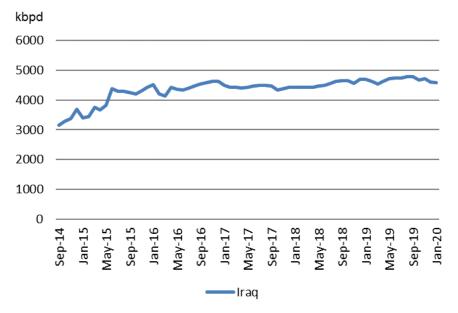
1,830kbpd

# Figure 16: Nigeria's oil production averaged 1.8mbpd (+10kbpd MoM)



Source: Bloomberg, RHB

### Figure 17: Iraq's oil production fell slightly to 4.58mbpd



 Jan 2020's crude oil production averaged 4,580kbpd (-30kbpd MoM, -110kbpd YoY). Iraq cut production by 73kbpd from Oct 18 baseline – it was 38%-compliant

Source: Bloomberg, RHB

See important disclosures at the end of this report Market Dateline / PP 19489/05/2019 (035080)



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#### **KUALA LUMPUR**

RHB Investment Bank Bhd Level 3A, Tower One, RHB Centre Jalan Tun Razak Kuala Lumpur 50400 Malaysia Tel : +603 9280 8888 Fax : +603 9200 2216

#### HONG KONG

### **RHB Securities Hong Kong Ltd.**

12<sup>th</sup> Floor, World-Wide House 19 Des Voeux Road Central Hong Kong Tel: +852 2525 1118 Fax: +852 2810 0908

#### SINGAPORE

# RHB Securities Singapore Pte Ltd.

 Pre Ltd.

 10 Collyer Quay

 #09-08 Ocean Financial Centre

 Singapore 049315

 Tel : +65 6533 1818

 Fax : +65 6532 6211

### JAKARTA

PT RHB Sekuritas Indonesia Revenue Tower 11th Floor, District 8 - SCBD JI. Jendral Sudirman Kav 52-53 Jakarta 12190 Indonesia Tel : +6221 509 39 888

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#### BANGKOK

# RHB Securities (Thailand) PCL

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AAV	ADVANC	AIRA	AKP	AKR	AMA	ΑΜΑΤΑ	ΑΜΑΤΑΥ	ANAN	ΑΟΤ	AP	ARROW	BAFS	BANPU	BAY
ВСР	BCPG	BOL	BRR	BTS	BTW	BWG	CFRESH	CHEWA	сно	СК	СКР	СМ	CNT	COL
COMAN	CPALL	CPF	CPI	CPN	CSS	DELTA	DEMCO	DRT	DTAC	DTC	EA	EASTW	ECF	EGCO
GBX	GC	GCAP	GEL	GFPT	GGC	GOLD	GPSC	GRAMMY	GUNKUL	HANA	HARN	HMPRO	ICC	існі
ш	ILINK	INTUCH	IRPC	IVL	JKN	JSP	к	KBANK	KCE	KKP	KSL	КТВ	ктс	KTIS
LH	LHFG	LIT	LPN	MAKRO	MALEE	МВК	MBKET	мс	мсот	MFEC	MINT	MONO	мтс	NCH
NCL	NKI	NSI	NVD	NYT	OISHI	ото	PAP	PCSGH	PDJ	PG	PHOL	PJW	PLANB	PLANET
PORT	PPS	PR9	PREB	PRG	PRM	PSH	PSL	PTG	PTT	PTTEP	PTTGC	PYLON	Q-CON	QH
QTC	RATCH	ROBINS	RS	s	S&J	SABINA	SAMART	SAMTEL	SAT	SC	SCB	SCC	sccc	SCN
SDC	SEAFCO	SEAOIL	SE-ED	SELIC	SENA	SIS	SITHAI	SNC	SORKON	SPALI	SPI	SPRC	SSSC	STA
STEC	SVI	SYNTEC	TASCO	TCAP	THAI	THANA	THANI	тнсом	THIP	THREL	TIP	TISCO	тк	ткт
тмв	TMILL	TNDT	тоа	тор	TRC	TRU	TRUE	TSC	TSR	тѕтн	TTA	TTCL	ттw	τu
TVD	туо	U	UAC	UV	VGI	VIH	WACOAL	WAVE	WHA	WHAUP	WICE	WINNER		

# Companies with Very Good CG Scoring by alphabetical order



25	ABM	ADB	AF	AGE	AH	AHC	AIT	ALLA	ALT	AMANAH	APCO	APCS	AQUA	ARIP
ASAP	ASIAN	ASIMAR	ASK	ASN	ASP	ATP30	AUCT	AYUD	В	BA	BBL	BDMS	BEC	BEM
BFIT	BGC	BGRIM	BIZ	BJC	BJCHI	BLA	BPP	BROOK	CBG	CEN	CENTEL	CGH	CHG	СНОТІ
сноw	CI	СІМВТ	CNS	COLOR	COM7	сотто	CRD	csc	CSP	DCC	DCON	DDD	DOD	EASON
ECL	EE	EPG	ERW	ESTAR	ETE	FLOYD	FN	FNS	FORTH	FPI	FPT	FSMART	FSS	FVC
GENCO	GJS	GL	GLOBAL	GLOW	GULF	HPT	нтс	HYDRO	ICN	IFS	INET	INSURE	IRC	IRPC
п	ITD	ITEL	J	JAS	JCK	ЈСКН	JMART	JMT	JWD	KBS	KCAR	KGI	KIAT	KOOL
KWC	KWM	L&E	LALIN	LANNA	LDC	LHK	LOXLEY	LRH	LST	м	MACO	MAJOR	MBAX	MEGA
METCO	MFC	МК	MODERN	MOONG	MPG	MSC	МТІ	NEP	NETBAY	NEX	NINE	NOBLE	NOK	NTV
NWR	осс	OGC	ORI	OSP	ΡΑΤΟ	PB	PDG	PDI	PL	PLAT	PM	PPP	PRECHA	PRIN
PRINC	PSTC	PT	QLT	RCL	RICHY	RML	RWI	S11	SAAM	SALEE	SAMCO	SANKO	SAPPE	SAWAD
SCG	SCI	SCP	SE	SFP	SIAM	SINGER	SIRI	SKE	SKR	SKY	SMIT	SMK	SMPC	SMT
SNP	SONIC	SPA	SPC	SPCG	SPVI	SR	SRICHA	SSC	SSF	SST	STANLY	STPI	SUC	SUN
SUSCO	SUTHA	SWC	SYMC	SYNEX	т	TACC	TAE	TAKUNI	TBSP	тсс	тсмс	TEAM	TEAMG	TFG
TFMAMA	THG	THRE	TIPCO	TITLE	тім	TKN	ткѕ	тм	тмс	TMD	тмі	тмт	TNITY	TNL
TNP	TNR	TOG	TPA	TPAC	TPBI	TPCORP	TPOLY	TRITN	TRT	TSE	TSTE	τνι	тут	TWP
TWPC	UBIS	UEC	UMI	UOBKH	UP	UPF	UPOIC	UT	UWC	VNT	WIK	хо	YUASA	ZEN
ZMICO														

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Α	ABICO	ACAP	AEC	AEONTS	AJ	ALUCON	AMC	APURE	AS	ASEFA	AU	B52	всн	BEAUTY
BGT	вн	BIG	BLAND	BM	BR	BROCK	BSBM	BSM	BTNC	CCET	CCP	CGD	CHARAN	CHAYO
CITY	CMAN	СМС	СМО	CMR	CPL	СРТ	CSR	стw	сwт	D	DIMET	ЕКН	EMC	EPCO
ESSO	FE	FTE	GIFT	GLAND	GLOCON	GPI	GREEN	GTB	GYT	нітсн	HUMAN	IHL	INGRS	INOX
JTS	JUBILE	KASET	КСМ	ккс	KWG	KYE	LEE	LPH	MATCH	MATI	M-CHAI	MCS	MDX	META
MGT	MJD	ММ	MVP	NC	NDR	NEW	NNCL	NPK	NUSA	OCEAN	PAF	PF	PICO	PIMO
PK	PLE	РМТА	POST	PPM	PROUD	PTL	RCL	RJH	ROJNA	RPC	RPH	SF	SGF	SGP
SKN	SLP	SMART	SOLAR	SPG	SQ	SSP	STI	SUPER	SVOA	тссс	THE	тнми	TIC	TIGER
TNH	TOPP	ТРСН	TPIPP	TPLAS	TQM	TTI	TYCN	UTP	VCOM	VIBHA	VPO	WIN	WORK	WP
WPH	ZIGA													

ช่วงคะแนน Score	สัญลักษณ์ Rang Number of Logo	ความหมาย	Description
CO - 100		ซีเลิต	Excellent
80 - 80		จึมาก	Very Good
70 - 79		ดี	Good
60 - 60		ลีพอไข้	Satisfactory
50 - 50	<b>A</b>	aria	Pass
ที่ากว่า 50	No logo give	N/A	NIA

Website: www.thai-iod.com

# IOD (IOD Disclaimer)

ผลสำรวจการกำกับดูแลกิจการบริษัทจดทะเบียนที่แสดงไว้นี้ เป็นผลที่ได้จากการสำรวจและประเมินข้อมูลที่บริษัทจดทะเบียนในตลาดหลักทรัพย์แห่งประเทศไทย และ ตลาดหลักทรัพย์ เอ็ม เอ ไอ ("บริษัทจดทะเบียน") เปิดเผยต่อสาธารณะและเป็นข้อมูลที่ผู้ลงทุนทั่วไปสามารถเข้าถึงได้ ผลสำรวจดังกล่าวจึงเป็นการนำเสอนข้อมูลในมุมมอง ของบุคคลภายนอกต่อมาตรฐานการกำกับดูแลกิจการของบริษัทจดทะเบียน โดยไม่ได้เป็นการประเมินผลการปฏิบัติงานหรือการดำเนินกิจการของบริษัทจดทะเบียนอีกทั้งมิได้ ใช้ข้อมูลภายในของบริษัทจดทะเบียนในการประเมิน ดังนั้นผลสำรวจที่แสดงนี้จึงไม่ได้เป็นการรับรองถึงผลการปฏิบัติงานหรือการดำเนินการของบริษัทจดทะเบียนและไม่ถือ เป็นการให้คำแนะนำในการลงทุนในหลักทรัพย์ของบริษัทจดทะเบียนหรือคำแนะนำใดๆ ผู้ใช้ข้อมูลจึงควรใช้วิจารณญาณของตนเองในการวิเคราะห์และตัดสินใจในการใช้ ข้อมูลใดๆที่เกี่ยวกับบริษัทจดทะเบียนที่แสดงในผลสำรวจนี้

ทั้งนี้บริษัทหลักทรัพย์ อาร์เอชบี (ประเทศไทย) จำกัด (มหาชน) มิได้ยืนยันหรือรับรองถึงความครบถ้วนและถูกต้องของผลสำรวจดังกล่าวแต่อย่างใด

# ข้อมูล Anti-Corruption Progress Indicator 2560

### ประกาศเจตนารมณ์ CAC

A	ASK	CHG	FC	GREEN	JUTHA	MATCH	NINE	PIMO	RWI	SPPT	TEI	ти	VNT
AI	AU	СНОТІ	FER	GSTEL	KASET	MATI	NMG	PK	SANKO	SPRC	THE	TVD	WAVE
AIE	BCH	CHOW	FPI	GUNKUL	KBS	MBAX	NNCL	PL	SAUCE	SR	TICON	TVO	WHA
AIRA	BJC	CIG	FSMART	HARN	KCAR	MC	NTV	PLANB	SC	SRICHA	TIP	T∨T	WICE
AJ	BJCHI	COL	GEL	IFS	KTECH	MFEC	NUSA	POST	SCCC	SST	TKN	TWPC	WIIK
ALUCON	BLAND	COM7	GFPT	ILINK	KWC	MIDA	NWR	PRINC	SCN	STA	TLUXE	U	TRUE
AMATAV	BR	CPALL	GGC	INET	KYE	MILL	OGC	PRO	SEAOIL	SUPER	TMILL	UPA	
AOT	BROCK	CPF	GIFT	IRC	L&E	ML	PACE	PSTC	SE-ED	SUSCO	TMT	UREKA	
APCO	BRR	CPR	GJS	J	LEE	MTLS	PAF	PYLON	SENA	SWC	TNP	UWC	
AQUA	CEN	CSC	GLOBAL	JMART	LIT	NBC	PAP	QTC	SIRI	SYMC	TPA	VGI	
ARROW	CGH	EKH	GOLD	JMT	LVT	NCL	PATO	ROH	SMART	TAKUNI	TSE	VIBHA	
ASIA	CHEWA	EPCO	GPSC	JUBILE	MAKRO	NEP	PCSGH	ROJNA	SPACK	TBSP	тті	VIH	

# ได้รับการรับรอง CAC

ADVANC	BKI	CPN	FE	INTUCH	LANNA	MSC	PLAT	PTT	SAT	SNP	тсмс	TMD	UOBKH
AKP	BLA	CSL	FNS	IRPC	LHBANK	MTI	PM	PTTEP	SCB	SORKON	TEG	TNITY	WACOAL
AMANAH	BROOK	DCC	FSS	IVL	LHK	NKI	PPP	PTTGC	SCC	SPC	TGCI	TNL	
AP	BTS	DEMCO	GBX	к	LPN	NSI	PPS	Q-CON	SCG	SPI	THANI	TOG	
ASP	BWG	DIMET	GCAP	KBANK	MBK	occ	PRANDA	QH	SGP	SSF	тнсом	TOP	
AYUD	CENTEL	DRT	GLOW	KCE	MBKET	OCEAN	PREB	QLT	SINGER	SSI	THRE	TPCORP	
BAFS	CFRESH	DTAC	HANA	KGI	MCOT	PB	PRG	RATCH	SIS	SSSC	THREL	TRU	
BANPU	CIMBT	DTC	HMPRO	KKP	MFC	PDI	PSH	RML	SITHAI	SVI	TIPCO	TSC	
BAY	СМ	EASTW	нтс	KSL	MINT	PE	PSL	ROBINS	SMIT	SYNTEC	TISCO	TSTH	
BBL	CNS	ECL	ICC	ктв	MONO	PG	PT	S & J	SMPC	TAE	ткт	TTCL	
BCP	CPI	EGCO	IFEC	KTC	MOONG	PHOL	PTG	SABINA	SNC	TCAP	TMB	TVI	
							N/A						
2S	ARIP	BSM	CSS	FMT	INOX	LTX	NPK	RCL	SFP	SUC	TITLE	TSR	VPO
AAV	AS	BTC	CTW	FN	INSURE	м	NPP	RICH	SGF	SUN	TIW	TSTE	VTE
ABICO	ASAP	BTNC	CWT	FOCUS	IRCP	MACO	NVD	RICHY	SHANG	SUTHA	тк	TTA	WG
ACAP	ASEFA	BTW	D	FORTH	IT	MAJOR	NYT	RJH	SIAM	SVH	TKS	TTL	WHAUP
ACC	ASIAN	BUI	DCON	FTE	ITD	MALEE	OHTL	ROCK	SIMAT	SVOA	TM	TTTM	WIN
ADAM	ASIMAR	CBG	DCORP	FVC	ITEL	MANRIN	OISHI	RP	SKE	SYNEX	TMC	TTW	WINNER
ADB	ASN	CCET	DDD	GC	JAS	MAX	ORI	RPC	SKN	т	TMI	TUCC	WORK
AEC	ATP30	CCP	DELTA	GENCO	JCT	M-CHAI	ото	RPH	SKR	TACC	TMW	TWP	WORLD
AEONTS	AUCT	CGD	DIGI	GL	JKN	MCS	PAE	RS	SKY	TAPAC	TNDT	TWZ	WP
AF	BA	CHARAN	DNA	GLAND	JSP	MDX	PDG	RSP	SLP	TASCO	TNH	TYCN	WPH
AFC	BAT-3K	сно	DTCI	GPI	JTS	MEGA	PERM	S	SMK	тс	TNPC	UAC	WR
AGE	BCPG	снио	EA	GRAMMY	JWD	METCO	PF	S11	SMM	тсв	TNR	UBIS	XO
AH	BDMS	CI	EARTH	GRAND	KAMART	MGT	PICO	SAFARI	SMT	тсс	TOA	UEC	YCI
AHC	BEAUTY	CITY	EASON	GTB	KC	MJD	PJW	SALEE	SOLAR	тосо	TOPP	UKEM	YNP
AIT	BEC	СК	ECF	GULF	KCM	MK	PLANET	SAM	SPA	TCJ	TPAC	UMI	YUASA
AJA	BEM	CKP	EE	GYT	KDH	MM	PLE	SAMART	SPALI	TCOAT	TPBI	UMS	ZIGA
AKR	BFIT	CMO	EFORL	HFT	KIAT	MODERN	PMTA	SAMCO	SPCG	TEAM	TPCH	UNIQ	ZMICO
ALLA	BGRIM	CMR	EIC	HOTPOT	KKC	MPG	POLAR	SAMTEL	SPG	TFD	TPIPL	UP	
ALT	BGT	CNT	EMC	HPT	KOOL	MPIC	POMPUI	SAPPE	SPORT	TEMAMA	TPIPP	UPF	
AMA	BH	COLOR	EPG	HTECH	KTIS	NC	PORT	SAWAD	SPVI	TGPRO	TPOLY	UPOIC	
AMARIN	BIG	COMAN	ERW	HUMAN	KWG	NCH	PPM	SAWANG	SQ	тн	TPP	UT	
AMATA	BIZ	CPH	ESSO	HYDRO	LALIN	NDR	PRAKIT	SCI	SSC	THAI	TR	UTP	
AMC	BKD	CPL	ESTAR	ICHI	LDC	NETBAY	PRECHA	SCP	SSP	THANA	TRC	UV	
ANAN	BLISS	CPT	ETE	ICN	LH	NEW	PRIN	SDC	STANLY	THG	TRITN	UVAN	
APCS	BM	CRANE	EVER	IEC	LOXLEY	NEWS	PRM	SE	STAR	THIP	TRT	VARO	
APEX	BOL	CRD	F&D	IHL	LPH	NFC	PTL	SEAFCO	STEC	THL	TRUBB	VCOM	
APURE	BPP	CSP	FANCY		LRH	NOBLE	RAM	SELIC	STHAI	THMUI	TSF	VI	
AQ	BSBM	CSR	FLOYD	INGRS	LST	NOK	RCI	SF	STPI	пс	TSI	VNG	

Source: Thai Institute of Directors

ข้อมูลบริษัทที่เข้าร่วมโครงการแนวร่วมปฏิบัติของภาคเอกชนไทยในการต่อต้านทุจริต (Thai CAC) ของสมาคมส่งเสริมสถาบันกรรมการบริษัทไทย (ข้อมูล ณ วันที่ 17 ต.ค.)

• ได้ประกาศเจตนารมณ์เข้าร่วม CAC

ได้รับการรับรอง CAC

การเปิดเผยการประเมินดัชนีชี้วัดความคืบหน้าการป้องกันการมีส่วนเกี่ยวข้องกับการทุจริตคอร์รัปชัน (Anti-Corruption Progress Indicators) ของบริษัทจดทะเบียนในตลาดหลักทรัพย์แห่งประเทศไทยที่ จัดทำโดยสถาบันที่เกี่ยวข้องซึ่งมีการเปิดเผยโดยสำนักงานคณะกรรมการกำกับหลักทรัพย์และตลาดหลักทรัพย์นี้เป็นการดำเนินการตามนโยบายและตามแผนพัฒนาความยั่งยืนสำหรับบริษัทจดทะเบียนโดย ผลการประเมินดังกล่าว สถาบันที่เกี่ยวข้องอาศัยข้อมูลที่ได้รับจากบริษัทจดทะเบียนตามที่บริษัทจดทะเบียนได้ระบุในแบบแสดงข้อมูลเพื่อการประเมิน Anti-Corruption ซึ่งอ้างอิงข้อมูลมาจากแบบแสดง รายงานข้อมูลประจำปี แบบ (56-1) รายงานประจำปีแบบ (56-2) หรือในเอกสารหรือรายงานอื่นที่เกี่ยวข้องซึ่งเป็นบุคคลภายนอก โดยมิได้เป็นการประเมินการปฏิบัติของบริษัทจดทะเบียนในตลาดหลักทรัพย์ แห่งประเทศไทยและมิได้ใช้ข้อมูลภายในเพื่อการประเมิน เนื่องจากผลการประเมินดังกล่าวเป็นเพียงผลการประเมิน ณ วันที่ ปรากฏในผลการประเมินเท่านั้น ดังนั้นผลการประเมินจึงอาจเปลี่ยนแปลงได้ ภายหลังวันดังกล่าว หรือรับรองความถูกต้องครบถ้วนของผลประเมินดังกล่าวแต่อย่างใด